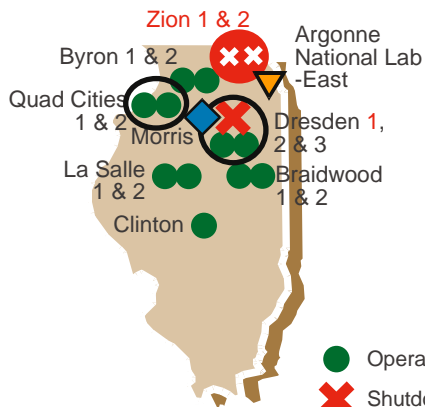
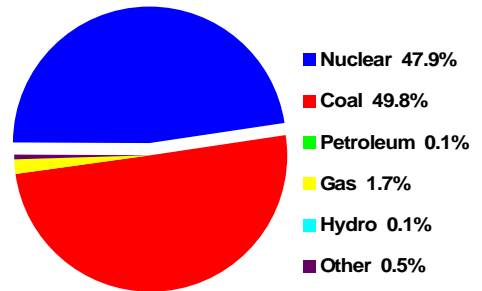


ILLINOIS



- Operating Reactors = 11 at 6 sites
- ✗ Shutdown Reactors at Operating Sites = 1
- Commercial Dry Storage Sites
- ✗ Shutdown Commercial Reactors at Shutdown Sites = 2 at 1 site
- ◆ Commercial Storage = 1 site
- ▼ DOE-Owned SNF and HLW = 1 site

2004 Electricity Generation Mix¹
(includes utilities and independent power producers)



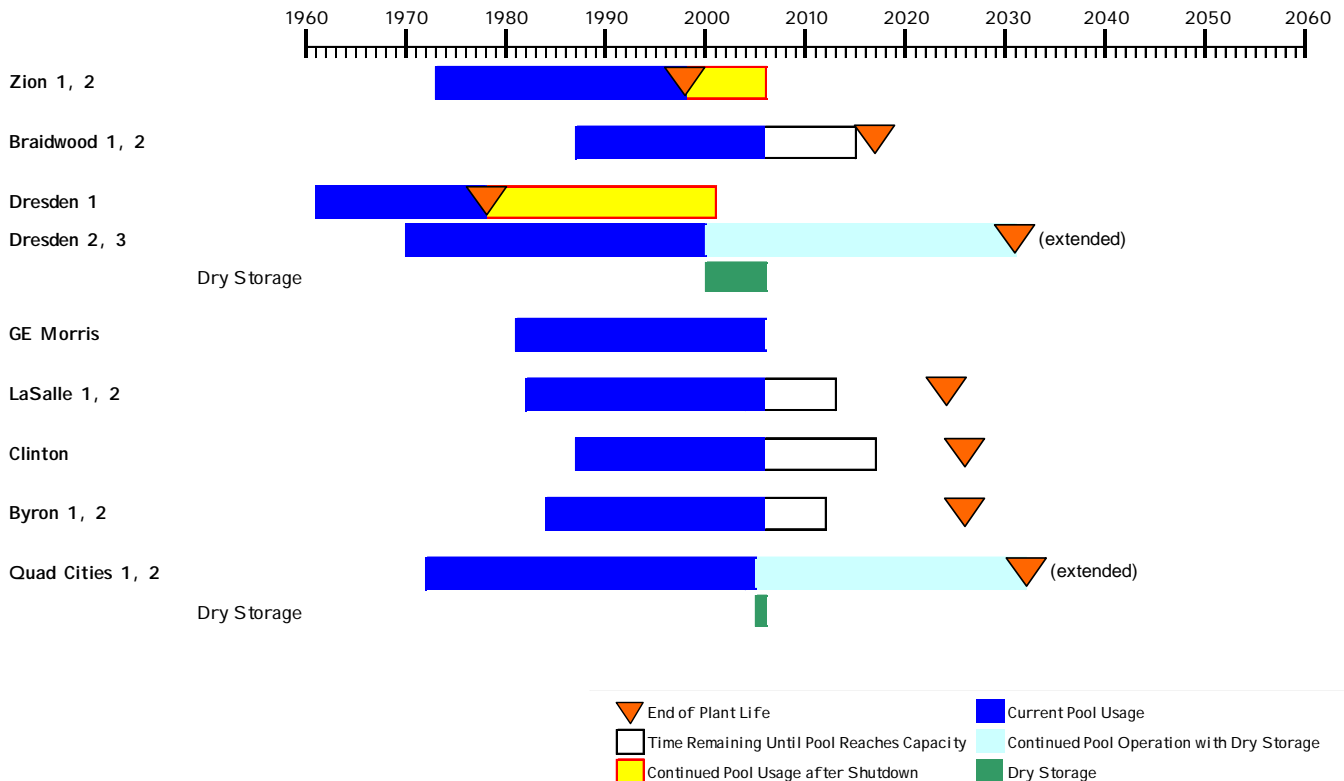
FACILITY	OWNER	LICENSE PERIOD	PLANT OUTPUT/TYPE ²
Zion 1	Exelon Generation Co., LLC ³	1973-1998	0 MWe/PWR
Zion 2	Exelon Generation Co., LLC ³	1973-1998	0 MWe/PWR
Braidwood 1	Exelon Generation Co., LLC ³	1987-2026	1161 MWe/PWR
Braidwood 2	Exelon Generation Co., LLC ³	1988-2027	1129 MWe/PWR
Dresden 1	Exelon Generation Co., LLC ³	1959-1978	0 MWe/BWR
Dresden 2	Exelon Generation Co., LLC ³	1969-2029 ⁴	850 MWe/BWR
Dresden 3	Exelon Generation Co., LLC ³	1971-2031 ⁴	850 MWe/BWR
GE Morris	General Electric Co.	1981-2022 ⁵	CommercialStorage
LaSalle County 1	Exelon Generation Co., LLC ³	1982-2022	1111 MWe/BWR
LaSalle County 2	Exelon Generation Co., LLC ³	1984-2023	1111 MWe/BWR
Argonne National Lab-E	DOE		
Clinton	Exelon Generation Co., LLC ⁶	1987-2026	1022 MWe/BWR
Byron 1	Exelon Generation Co., LLC ³	1985-2024	1163 MWe/PWR
Byron 2	Exelon Generation Co., LLC ³	1987-2026	1131 MWe/PWR
Quad Cities 1	Exelon Generation Co., LLC ³	1972-2032 ⁴	855 MWe/BWR
Quad Cities 2	Exelon Generation Co., LLC ³	1988-2032 ⁴	855 MWe/BWR

ILLINOIS - continued

SPENT NUCLEAR FUEL INVENTORIES

Cumulative spent fuel (projected as of end-2005, per 2002 RW-859): **7,074 MTU**
 of which: **1109 MTU** is at shutdown reactors
 amount currently in dry storage: **268 MTU**

SPENT FUEL STORAGE STATUS



NUCLEAR WASTE FUND

Cumulative payments as of December 31, 2005: **\$1,482 million**
 Total owed in one-time fees: **\$906 million**

¹ Data for Electricity Net Generation Mix from Electric Power Monthly, Tables 1.7.B-1.14.B [DOE/EIA-0226 (2005/03)]. Values for 2004 are estimated based on a sample.

² Data for Plant Output/Type from NRC Information Digest (NUREG-1350, Vol. 17, 2005) and are based on Net Maximum Dependable Capacity (MDC).

³ Merger of Unicom and PECO (PA) to Exelon Corp. completed Oct 23, 2000. John Rowe, Chairman, President, CEO. In December 2004, Exelon and PSE&G agreed to merge to create Exelon Electric & Gas subject to regulatory approvals.

⁴ Operating license for Dresden-2 extended to allow recapture of construction time. Includes 20-year license extensions for Dresden 2, Dresden 3, and both Quad Cities units, approved by NRC on October 28, 2004.

⁵ GE Morris license was renewed for an additional 20 years on 12/20/2004

⁶ Exelon's purchase of AmerGen completed in December 2003 and AmerGen become a wholly-owned subsidiary of Exelon Generation. In December 2004, Exelon and PSE&G agreed to merge to create Exelon Electric & Gas subject to regulatory approvals.